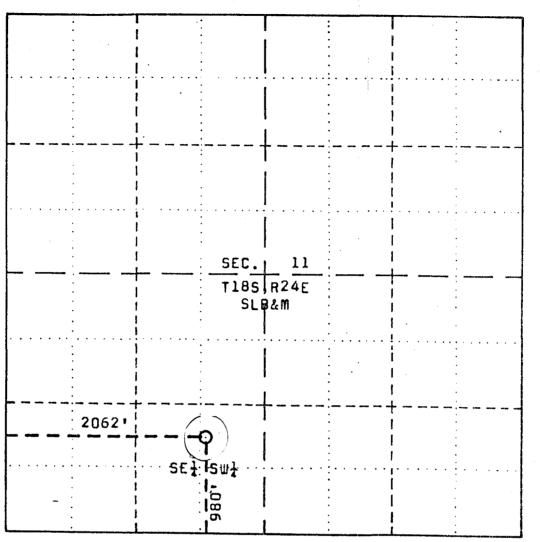


SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

BEST COPY AVAILABLE

OIL & GAS CONSERVATION	OMMISSION	5.	LEASE DESIGNATION AND	
APPLICATION FOR PERMIT TOVORILL	DEFPEN OR PLU	G RACK 6.	Capansky I	
1a. TYPE OF WORK CAS & A				
DRILL A DEEPEN	PLUG	BACK 🔲 7.	UNIT AGREEMENT NAME	
b. TYPE OF WELL				
OIL X GAS OTHER		ONE 8.	FARM OR LEASE NAME:	
2. NAME OF OPERATOR			Capansky 😳	Ž
William G. Bush		· . • • • • • • • • • • • • • • • • • •	WELL NO.	
3. ADDRESS OF OPERATOR		* 4 É	Bush 11-7	
619 Viewpoint Drive Grand Jur	nction, Co. 815	01	FIRLD AND POOL, OF WI	DCAT
4. LOCATION OF WELL (Beport location clearly and in accordance At surface 2062 West Line & 98	with any State requirements. South Line		Iildcat 🏒 🦠	
ZOOZ / WOB O HITTE d. 70	20) DOM OIL TITLIE	CW 11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA.	Sec.11
At proposed prod. zone	19		ownship 18 S	
	7		ange 24 East	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR I	POST OFFICE*	12.	COUNTY OR PARISH 13.	STATE
Ten miles North of Harley Dom	ne. Utah	i ii G	rand Tut	ah 🗡
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEA	SE 17. NO. OF AC	RES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 340	160	5		
(Albo to accurate trig. time, a tray)	19. PROPOSED DEPTH	20. BOTARY OF	R CABLE TOOLS	•
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 270	1700 ft.	Rota	78.V7	1 Stanford
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			2. APPROX. DATE WORK W	ILL START*
4921 Groubd	Wa a	7	9/25/83	46
92	SING AND CEMENTING PI	ROGRAM 35		
SIZE OF HOLE SIZE OF CASING WEIGHT PE	R FOOT SETTING DEPT	н 5	QUANTITY OF CEMENT	
10" 7" 23#	4 110 ft		40 sacks to	surfac
I propose to drill's fractured will set 110 feet of 7" surface Shaffer B.O.P. will be used - Hother fractured section production in the Mancos Shale & will not pe	casing & ceme lole size will casing will be	nt it with be $6\frac{1}{4}$ " and set. The w	40 sacks of if oil is fo ell will be	cwment und in
303-243-0493				
Jestern Surety Company Bond is or	n leage			
ies term some of someans believes of	1 TCabc.			*
				e i de la companya d La companya de la co
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to	deepen or plug back give det	a on present production	re some and proposed new	v productive
zone. If proposal is to drill or deepen directionally, give pertia	nent data on subsurface locat	ions and measured and	l true vertical depths. C	ive blowout
preventer program, if any.		ال المواقع الم المواقع المواقع المواق		<u> </u>
SIGNED William G. Bush	Operato	r	DATE -59/10/8	\ 3 '
(This space for Federal or State office use)				3
				į
PERMIT NO.	APPROVAL DATE			-
APPROVED BY	TITLE		DATE	
, , ,				



SCALE: 1" + 1000"

WILLIAM G. BUSH #11-7

Located North 980 feet from the South boundary and East 2062 feet from the West boundary of Section 11, T185, R24E, SL8&M.

Elev. 4921

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE SEET OF MY KNOWLEDGE AND BELIEF





UDELL S. WILLIAMS

751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

WILLIAM G. BUSH #11-7 SE1SW1 SECTION 11 T18S, R24E, SLB&M

SURMEYED BY: USW DATE: 12/17/81
DRAWN BY: USW DATE: 12/17/81

SEC <u>56</u>	sw //	T <u>185</u>	R 24	COUNTY _	GAAN	0	
	43-019-3 API NU	• • •		2	OF LEASE		
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	NID					PI	•
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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLA	T MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION	
VERIFY ADEQUATE AND PROPER BONDING LEASE BOOME	
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
APPLY SPACING CONSIDERATION	
ORDER 199-)	
UNIT	1 (1984 - 1984) 1 (1984)
c-3-b	
с-3-с	
CHECK DISTANCE TO NEAREST WELL.	
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS	•
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER	
IF IN OIL SHALE DESIGNATED ARFA, SPECIAL APPROVAL LANGUACE.	

September 19, 1983

William G. Bush
619 Viwppoint Drive
Grand Junction, Colorado 81501

RE: Well No. Bush 11-7 SESW Sec. 11, T. 18S, R. 24E 980' FSL, 2062' FWL Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 194-1 dated August 27, 1981. Prior to spudding, a copy of the utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise approval if void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31100.

Sincerely

Norman C. Stout

Administrative Assistant

NCS/as' Encl.

SUBMIT IN DUPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

verse side)	5. LEASE DESIGNATION AND SERIAL	
	Capansky Fee	

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William G. Bush ### BUSH #### BUSH #### BUSH #### BUSH #### BUSH ##### BUSH ###### BUSH ###### BUSH ###### BUSH ###################################	; "200		LJ BACK	RESVE	Other #			
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INSTRUCTIONS

or separate completions.

(drillers, geologists, sample and core analysis, all types electric, etc.); forma-General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, et may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted copies of all currently available logs (drillers, geologists, sample an tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or

in accordance with Federal requirements. Consult local should be listed on this form, see item 35.

(where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, production from more than one interval zone (multiple completion), so state in item. 22, and in item 24 show the producing (if any) for only the interval reported in Item 38. Submit a separate teport (page) on this form, adequately identified, If to be separately produced, showing the additional data pertinent to such interval.

Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool this well is completed for separate production from more than one interval zone inferval to be separately produced, showing Indicate which elevation is used as reference , bottom(s) and name(s) or Federal office for specific instructions. interval, or

(See instruction for items 22 and 24 above.) Submit a separate completion report on this form for each interval to be separately produced. for each additional, 1 Hem 29: "Sacks Com

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GOVERNMENT PRINTING OFFICE: 1963—O-683636



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

Page 2 Mr. Bush March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section ll. This is especially important for all wells which have been approved to drill but are not yet spudded.

Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,

William E. Moore

Oil and Gas Field Specialist

Attachments cc: R.J. Firth J.R. Baza Well Files 9686T-72-73



Norman H. Bangerter Gave that Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

TO: John R. Baza, Petroleum Engineer

FROM: / William Moore, Field Inspector

RE: William Bush, Operator, Fee Lease, T18S, R24E, Section 11

On April 16, 1985, I made a follow-up inspection of the wells located on fee land as stated above. I found that no signs have yet been placed to identify the individual wells as I had requested of Mr. Bush by letter on March 14, 1985; personally on location on October 30, 1984; and several times previously.

During the inspection on March 5, 1985, the distance between the wells Mr. Bush identified to me on October 30, 1984, as 11-8 and 11-5 was measured as only 103 feet +1 foot apart; the 11-1 and the 11-3 as only 167 feet +1 foot apart; and the 11-13 (previously identified as the 11-4) and the well Mr. Bush identified to me as an "old water well" but now has a pumpjack and a tanker truck hooked up to it (now assumed to be the 11-4), is only 110 feet +2 feet apart. The spacing requirements for this field under Cause 194-1 states that no well shall be drilled closer than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 states that no well shall be drilled than 194-1 sta

The well Mr. Bush identified to me earlier as the 11-4 and had a pumpjack on at that time is now capped and has 11-13 welded into the cap at ground level. There is no marker or subsequent report of abandonment. This hole is 110 feet south of the 11-13 staked location and was drilled before we received an APD for the 11-13.

All recent APD's claim to bring water from Loma or Mack, Colorado. If this is true, why was there a well, identified to me by Mr. Bush during its drilling as a water well, approximately 200 feet south of the 11-8 well? This well has been subsequently covered over. Is there a water well permit, or was it another unsuccessful nonpermitted well?

On October 30, 1984, it was observed that the 11-8 and the 11-5 were both producing into the same tank. This was one month prior to the submittal of the APD for the 11-8. All production, needless to say, was reported as the 11-5.

Page 2 John R. Baza May 13, 1985

Furthermore, all the oily waste from production and cuttings from the drilling operation are disposed of in the natural gullies running through the site. These gullies are within 1,000 feet of a running creek. Although they are dry most of the year, during wet seasons these wastes flush into the nearby creek, which is within 15 miles from the Colorado River.

These are most of the problems encountered on this lease under this operator. Care has been taken to document all physical problems on film and all communication on paper. These wells must be properly identified, and the other facts should be brought before the operator for comment.

cc: R. J. Firth
Mike Earl

0137T

COMPANY:	DATE:	6/24/85 TIME: 9:309
		1 1
	PERSONAL CONTACT DOCUMENTATION	
CONTACT:	N.G. Bush	
CONTACT TELEPHO	ONE NO: called	
SUBJECT:	(30days), 11-5 fill or sence p	it cotting for gully (60 days)
	-6 seals on tanks (30days), Bush (60days),	
	-7 Indentin to \$ 506. PA reports (30 days)	
	-8 brush removed (Godays)	
-	(Use attachments if necessary)	
	(ose accommence in necessary)	
RESULTS		
	(Use attachments if necessary)	
CONTACTED BY:	6/ y	

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUBMIT IN DUPL TE * (See other instructions on reverse side)	Form approved. Budget Bureau No. 42-R355.5. 5. LEASE DESIGNATION AND SERIAL NO.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*	Capansky Fee 6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WELL: WELL	7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME
William G. Bush 8. ADDRESS OF OPERATOR	Capansky 9. WELL NO. Bush 11-7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2062 West Line & 980 South Line	Wildcat 11. Sec., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11
At total depth	Township 18 South Range 24 East
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT	Grand Utah
Nov 3 83 Nov. 6, 83 Nov. 26, 1983 4921 Gr. 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 1550 TD 23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1515 - 1528' Fractured Zone	0 - 1550 1 25. WAS DIRECTIONAL SURVEY MADE
None	27. WAS WELL CORED NO

20.			CAS	SING RECO	RD (Rep	ort all s	trings	set i	n well)			
CA	SINC SIZE	WEIGHT, LB./FT. DEPTH SET (MD)						··	NTING RECORD			
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29.			LINER RECORI)	-	· · · · · · · · · · · · · · · · · · ·	· · · · · · ·		30.	TUBING	RECORD	
	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREE	N (MI))	SIZE	DEPTH SE	T (MD)	PACKER SET (MD)
									23/8"	153	30 '	None
31. PER	FORATION REC	ORD (Interval	size and number			·				1		
	31. PERFORATION RECORD (Interval, size and number) Open Hole Completion.					82.		AC.	ID, SHOT, FRA	CTURE, CE	MENT SQU	JEEZE, ETC.
Ų	реи чот	e compt	etion.		DI							MATERIAL USED

Onon Holo Completion	The state of the s					
Open Hole Completion.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
	1 11					
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PRO	DUCTION					
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Nov. 26,	1983 Pump	$\begin{array}{c} \text{ing - } 1\frac{1}{2} \end{array}$	" x 10'	Natio	ize and type onal	f pump)	WELL S	Producing or Producing Producing
Nov. 26	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	8/da		s—mcf.	WATER—BBL.	
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34. DISPOSITION OF G.		el, vented, etc.)					Charles	Robinson
1					5 5			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Operator -

*(See Instructions and Spaces for Additional Data on Reverse Side)



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 31, 1985

Mr. William G. Bush 619 Viewpoint Drive Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

Well Number	Problem and Time Frame for Correction					
Capansky-Bush 11-1	1.	Fire hazard on location caused by brush or poor housekeeping – 60 days				
Bush 11-5	1.	Oily soils and cuttings in gullies - 60 days				
Bush 11-6	i.	Fire hazard on location caused by brush or poor housekeeping - 60				
P	2.	days Seals on all tank valves - 30 days				
-Bush 11-7	1.	No well sign - 30 days				
Bush 11-8	1.	Fire hazard on location caused by brush or poor housekeeping – 60 days				

Page 2 Mr. William G. Bush October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

John R. Baza

Petroleum Engineer

WM/sb

cc: D. R. Nielson R. J. Firth

Well files

9686T-91-92



SUBMIT (Other

DIVISION OF OIL, GAS, AND MININ				
SUNDRY NOTICES AND DEPORTS ON	6. IF INDIAN, ALLOTTES OR TRIBE NAME			
(Do not use this form for proposals to daily or to deepen or also been	WELLS			
Use "APPLICATION FOR PERMIT—" (or such propose	to a different reservoir.			
	7. UNIT AGREEMENT NAME			
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2. NAME OF OPERATOR	S. FARM OR LEASE NAME			
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See also space 17 below.)	· •			
2062 /WEST LINE				
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	DIVISION OF O			
	GAS & MINIM			
18. I hereby certify that the foregoing is true and correct				
William & Bush mine a	DATE 10/26/85			
SIGNED Water				
(This space for Federal or State office use)				
COMDILL 15 UP APPROVAL IS AND				
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** *** *** *** *** *** *** *** *** ***				
*See Instructions o	U Veseue Dds 1			

DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING		5. LEAGE DESIGNATION AND SERIAL NO.		
****			CAPANSKY - TEE	
SUNDS	RY NOTICES AND REPORTS m for proposels to drill or to deepen or plus	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
	m for proposels to drill or to deepen or plus se "APPLICATION FOR PERMIT—" for such	proposals.)		
OIL GAS C	2 -4		7. UNIT AGREEMENT NAME	
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William	G. Bush	0.0	8. PARM OR LEASE NAME	
. ADDRESS OF OPERATOR		8/50/	CAPANSICY 9. WILL NO.	
619 VIEW	POINT DRIVE - CHAN	10 June Tins Co.	BUSH - 11-7	
LOCATION OF WELL (Repo	et location clearly and in accordance with an	y State requirements.	10. PIBLD AND POOL, OR WILDCAT	
At surface	2062 /WEST LINE	-	MANCOS FLAT	
			11. SEC., T., B., M., OR BLE. AND	
	980' / SOUTH L	CALE	TOWNSHIP 18 SOUTH	
			RANGE 24 EAST	
14. PERMIT NO. 13-019-31.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE	
43-019-01	70	·	ORANO CTAH	
d.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
HOZI	NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF	PULL OR ALTER CARING	WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Norm: Report result	s of multiple completion on Well pletion Report and Log form.)	
7. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state all pertine	ent dutalis and sive pertinent dates	including estimated date of starting any	
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APPROVED BY	TITLE		TAH DIVISION OF	
	•	OIL, G	AS, AND MINING	
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	*See Instruction	ons on Reverse State: Origina	Signed by John R. Baza	
	999		and the second second	

STATEMENT

Copeland Supply CO., Inc. 1882 HWY 6 & 50 Fruita, CO 81521 858-1175

DATE January 09, 1986

TO William G. Bush

TOPS FORM 3809

619 Viewpoint Drive

Grand Junction, CO 81506

DETACH	AND RETURN UPPER PORTION WITH YO	DUR REMITTANCE	\$	
	RE: Stateline Wells -	Pluging		
310	Sacks cement @ \$6.00 ea		\$1860.00	
		St. Tax		55.80
4.1		County Tax		37.20
		TOTAL DUE		\$1953.00
	01-09-86 Paid In Full	\$	(1953.00)	-0-
			I CEL	
		4	MAR 17	1986
		0	DIVISION IL. GAS & I	I OF VINING
		• •		,

YOUR CHECK IS YOUR RECEIPT

310 SX represents

adequate Volume of

Cement for 4-5

wells based on

phogging plans which

Mr. Bush has

Submitted.

- JRB

Wells plugged:

11-1, 11-3, 11-5, 11-7, 11-8

All wells plugged on or around January 9, 1986.